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Thermal Decomposition of PVB (polyvinyl butyral) Binder in the MCFC (molten carbonate fuel cell)

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The thermal decomposition of matrix-green sheet and electrolyte-green sheet in CO₂, sintering effect of Ni-green sheet for the decomposition of matrix-green sheet, and binder burnout during MCFC unit cell operation were studied. Binders decomposed incompletely in CO₂ and thermal decomposition of electrolyte-green sheet was affected more than that of matrix-green sheet by CO₂. It was important to decompose the binder completely before it changed to nonoxidative condition. Binders were more effectively eliminated in the sintered Ni-matrix green sheet than Ni-matrix green sheet. The decomposition state of binder during unit cell operation was showed by analyzing the produced gases. Two characteristic peaks, butanal and butene were detected at all experimental condition and binder burnout state was checked by analyzing the change of two index peaks during decomposition process. Most of binders in the unit cell were decomposed sufficiently under slow heating rate and initial oxidative condition.

Introduction

A fuel cell is a device that directly converts the chemical

energy of reactants into electric energy by electrochemical reactions. Molten carbonate fuel cells (MCFCs) are presently under development for electric utility power generation.

Table 1. The dimension of each part in the unit cell

| Part | Dimension (W×L×H) |
|----------------|-----------------------|
| anode | 5 cm×6 cm×0.05 cm |
| cathode | 5 cm×6 cm×0.05 cm |
| matrix×2 | 7 cm×7 cm×0.05 cm |
| electrolyte×3 | 7.5 cm×7.5 cm×0.06 cm |
| separator (Ag) | 5 cm×6 cm×0.01 cm |

Mass spectra were acquired by a HP5988 (Hewlett-Packard) mass spectrometer (MS) interfaced to a HP 5890GC unit scanning from m/z 10 to 250 at the rate of 30 spectra/min. Mass spectral library searches employed a 130, 544 spectra Wiley mass spectral library. All column conditions were the same as the GC conditions except for carrier gas. The mass-operating conditions were as follows; source temperature: 200 °C, electron energy: 70 eV, He carrier gas flow: 0.9 mL/min.

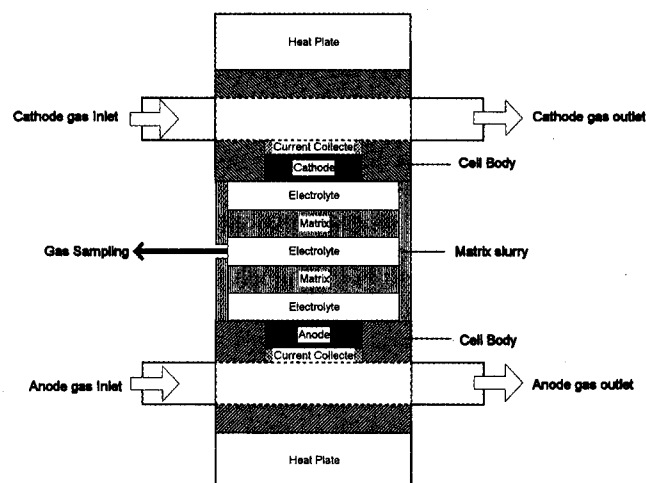
All of the relative comparison were made with the GC result and normalized for the total area. The GC/MS data were used only for the identification of peaks shown on GC chromatogram.

Unit cell. Each dimension of individual parts is on Table 1, and the unit cell was pressed by 2 kg/cm² to give a good contact.

The binder in unit cell was decomposed in air and oxygen until 470 °C. The unit cell was operated up to 650 °C, using a fuel gas (68% H₂/18% CO₂/14% H₂O) and a cathode gas (80% O₂/20% CO₂). The heating rate of each steps was 0.2 °C/min-0.4 °C/min. To prevent the loss of decomposed gases, we wrapped sides of the unit cell by the matrix seal containing all the component of the matrix-green sheet and collected gases produced in a gap between two electrodes until 470 °C. The decomposed gases were separately acquired in each gas outlet of electrodes after 470 °C (Figure 1).

Results and discussion

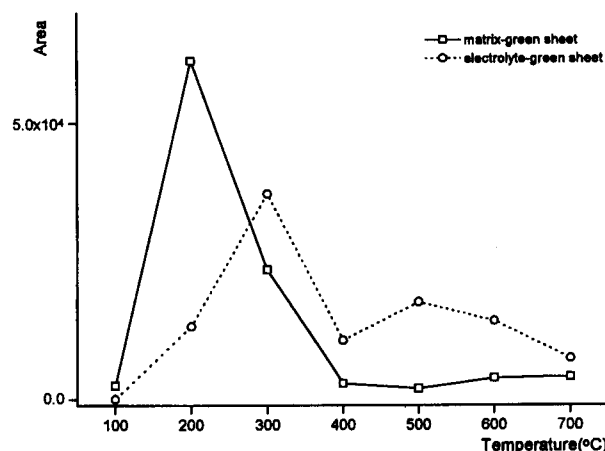
Thermal decomposition of electrolyte and matrix-

**Figure 1.** Schematic diagram of gas sampling position.

green sheet in CO₂. Off line furnace-GC and GC/MS were employed to generate and analyze the thermal degradation products formed from heated matrix-green sheet and electrolyte-green sheet samples to 700 °C in CO₂. Because CO₂ itself is the degradation product of PVB, CO₂ can not make an adequate oxidative condition. Consequently, supply of CO₂ gives an adverse effect to the decomposition process. In addition, the electrolyte-green sheet gets a supply of carbonate from CO₂ before decomposing binders completely in the green sheet.

Figure 2 indicates the total area changes of thermally decomposed gases, which were analyzed by GC in CO₂. The major peaks such as acetal, butanal, butenal, and butanol evolved from the matrix-green sheet were detected at 200 °C. Above 300 °C, the intensity of those major peaks were decreased but minor peaks such as aromatic carbon showed peak maxima around 300 °C. The total amounts of degradation products evolved from matrix-green sheet decreased continuously until 500 °C, then increased due to the contribution of butene peak above 600 °C. Thermal decomposition of binder was continued even at 700 °C. This means that binders in the matrix-green sheet did not decompose completely around the temperature corresponding to the peak maxima in CO₂.

The thermal decomposition of binder in the electrolyte-green sheet in CO₂ was more complicate than that of other green sheets. The electrolyte-green sheet itself contained carbonates and gas atmosphere was not sufficient to decompose the binder. The total amounts of degradation products evolved from electrolyte-green sheet decreased above 300 °C, but decomposition products were detected with a considerable amount even at higher temperature because CO₂ was provided continuously above the electrolyte melting temperature. Below 400 °C, the decomposition of binder in other conditions were completed over 80%, but decomposition of binder in the electrolyte-green sheet was completed less than 61% in CO₂. The decomposition of binder in the electrolyte-green sheet was affected by CO₂ more than that of matrix-green sheet. In the case of thermal decomposition in CO₂, the binders in the electrolyte-green sheet were decomposed incompletely compared with that of matrix-green sheet.

**Figure 2.** Total area vs. temperature plot of GC graphs in CO₂.

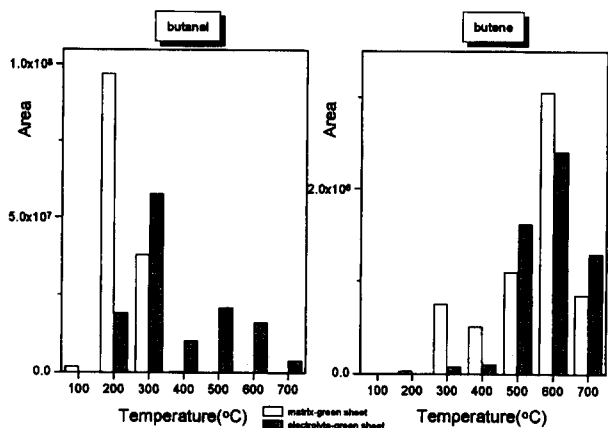


Figure 3. Relative area changes of matrix-green sheet and Ni-green sheet about temperature in CO_2 .

Figure 3 shows temperature profiles of the index peaks that are obtained by GC analysis of the produced gases of the heated matrix-green sheet and electrolyte-green sheet. A main decomposition product, butanal shows a similar tendency to that of total area profile. The decomposition of binder in the matrix-green sheet shows a similar behavior to that in air, whereas the decomposition of binder in the electrolyte-green sheet is continued even at higher temperature. This means that even the side chain elimination did not occur sufficiently in CO_2 .

The butene peak profile of Figure 3 indicates the termination state of decomposition process. Butene was detected even above 500°C , because oxidative gases were not supplied enough to decompose binder polymers completely. Therefore, every binder must be burnout before CO_2 was mixed into the gases.

Thermal decomposition of electrolyte and matrix-green sheet in the mixed gas condition. To understand the thermal decomposition of binders in the MCFC, the decomposition of the binder in mixed gas condition as well as pure air and pure CO_2 must be checked. Figure 4 is the decomposition profile of binders in the matrix-green sheet and electrolyte-green sheet when the gases were

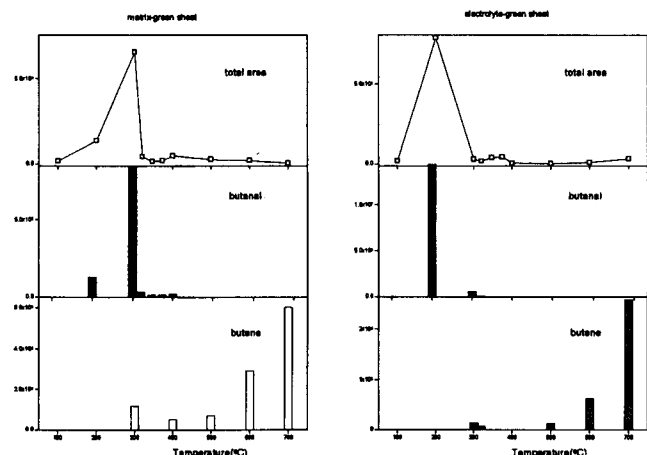


Figure 4. The decomposition behavior of binders in the matrix-green sheet and electrolyte-green sheet when CO_2 mixed with air above 320°C .

changed from air (150 mL/min) to air (100 mL/min)/ CO_2 (50 mL/min) mixture gas at 320°C followed by a 120 min isothermal period to decompose the PVB binder sufficiently. The binders in the both of green sheets were decomposed within the range of temperature narrower in mixed gas than in pure CO_2 .

The amounts of produced butanal were decreased, but the intensity of other peaks such as butene, butanal, and butanol was getting stronger after in the mixture of CO_2 and air. Since polyvinyl butyral moieties comprised more than 80% of the polymer used in this study, butanal was responsible for most of the PVB decomposition. The amounts of produced gases from heated electrolyte-green sheet were slightly increased after the CO_2 gas was mixed with air. As the amounts of produced butene gases were increased with temperature, decreased total area of the GC chromatogram was increased above 400°C as shown in Figure 4.

The total amounts of produced gases from the matrix-green sheet were not increased after the CO_2 gas was mixed, even though the amounts of butene were increased with temperature. This was because of late-elution of other minor gases produced from the matrix-green sheet. The residual structures, which were produced at lower temperature in polymer degradation, were not decomposed completely after CO_2 gas mixing which made nonoxidative decomposition condition.²

The decomposition of green sheet pair. The decomposition behaviors of individual matrix were investigated in various gas conditions. In the real fuel cell operation, polymer binders were decomposed in the several green sheet stacks. Thus, it is necessary to compare the thermal decomposition of green sheet alone with that of green sheet pairs in the fuel cell operating condition. In addition, the difference of sintered Ni sheet and Ni-green sheet, which were contacted with matrix-green sheet, was studied. Sintered Ni-matrix green sheet pair was composed of sintered Ni sheet and contacted matrix-green sheet, and Ni-matrix green sheet pair was composed of not sintered Ni-green sheet and contacted matrix-green sheet.

Figure 5 shows decomposition behaviors of Ni-matrix green sheet pair, and sintered Ni-matrix green sheet pair

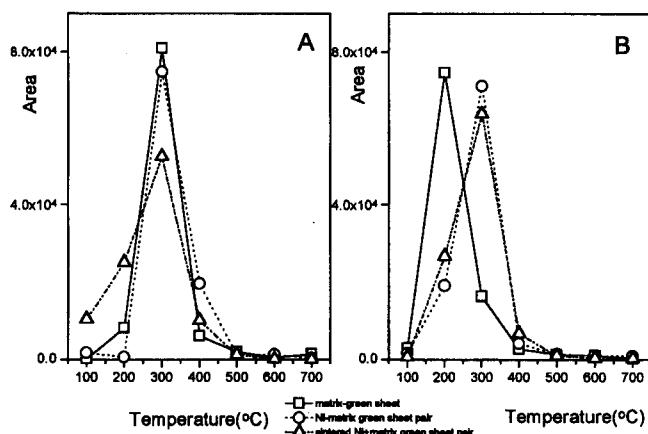


Figure 5. Total GC area changes of Ni-matrix green sheet pair and sintered Ni-matrix green sheet pair. A; air B; air-containing water vapor.

about temperature in two atmospheric conditions; air and air containing water vapor. To see the influence of contacted Ni sheet for decomposition of binders in the matrix-green sheet, the results were compared with that of matrix-green sheet only. The total area changes of produced gases in green sheet pair showed the tendency similar to those in each pair. Sintered Ni-matrix green sheet pair began to decompose at lower temperature than the Ni-matrix green sheet pair.

In air atmospheric condition, the temperatures corresponding to peak maxima of two pairs were nearly same, but the decomposition of matrix-green sheet began at lower temperature than that of other pairs. Sintered Ni-matrix green sheet pair was decomposed at lower temperature than Ni-matrix green sheet pair. The type and decomposition feature of produced gases of two pairs were similar each other.

There was a tendency that the decomposition of binder began to occur at lower temperature when water vapor was added to air.¹⁰ The decomposition of matrix-green sheet was getting faster in air-containing water vapor and both of the two pairs decomposed more significantly at 200 °C, too. The decomposition of sintered Ni-matrix green sheet pair began to occur at somewhat lower temperature than Ni-matrix green sheet pair in air-containing water vapor.

As shown in butanal profiles in Figure 6, the decomposition behavior of the binders in the green sheet pair was very much like the one which was found at the decomposition of binders in the each green sheet, where degradation occurred rapidly around 300 °C in air. The thermal decomposition of sintered Ni-matrix-green sheet pair began at lower temperature than Ni-matrix green sheet pair in pure air, but all of two pairs were decomposed significantly at 200 °C when water vapor was added to the air.

To see the effect of sintering for binder decomposition in the green sheet pair that contains Ni metal, the decomposition of sintered Ni-matrix green sheet pair and Ni-matrix green sheet pair was compared. The butene peak profiles in Figure 7 show termination level of the decomposition reaction for each pair. In contrast to decomposition of individual green sheet, produced butene peak decreased at 700 °C for both green sheet pairs in air. The quantity of

butene produced from sintered Ni-matrix green sheet pair was less than that of Ni-matrix green sheet pair under both conditions.

This result means that sintering the electrode is more effective than in-situ burnout for the decomposition of binders as we expected. The binders in the green sheet stack were decomposed slower than single green sheet. The contact surface with air in the green sheet stack was decreased because oxidative gases should pass through the outer sheet to inside. The decomposition of binder in sintered Ni-matrix green sheet pair was more effective than not sintered Ni-matrix green sheet pair because sintered Ni sheet had more suitable porous structure to pass air than Ni-green sheet and residual carbon was effectively eliminated during sintering process. In addition, air-containing water vapor promoted the decomposition of green sheet pair at lower temperature like the decomposition of each green sheet.

Binder burnout in a unit cell. In the binder burnout of a real unit cell, temperature condition and gas atmospheric conditions are somewhat different from that in furnace. Comparing to furnace condition, heating rate (0.2 °C/min-0.4 °C/min) was very slow and sometimes isothermal. Decomposition onset temperature is lowered in slow heating rate because equilibrium can reach more effectively, as shown in the general TG result of neat PVB.¹¹ The amount of carbonaceous residue formed during binder burnout decrease with increasing temperature and heating rate, but those factors did not affect its chemical reactivity.⁹ In the unit cell operation, variables are temperature, heating rate, and gas atmosphere. By decreasing heating rate, the decomposition of binder will proceed better, but the amount of residual carbon will be remained more. Therefore, these two conflicting factors must be controlled properly to completely decompose binders before gas changes.

Anode and cathode were supplied with different gases, but binder burnout process occurred mainly in the electrolyte-matrix stack between anode and cathode. Electrodes were sintered before installation at 850 °C which temperature is higher than unit cell operating temperature. Therefore, most of binder in electrode eliminated by sintering process, and decomposable components were remained in the

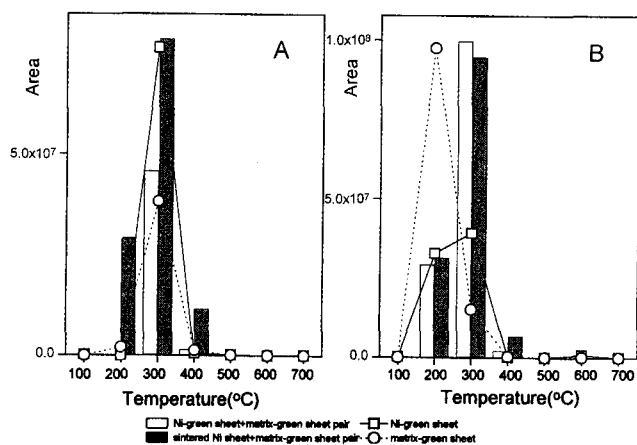


Figure 6. The butanal profiles of Ni-matrix green sheet pair and sintered Ni-matrix green sheet pair. A; air B; air-containing water vapor.

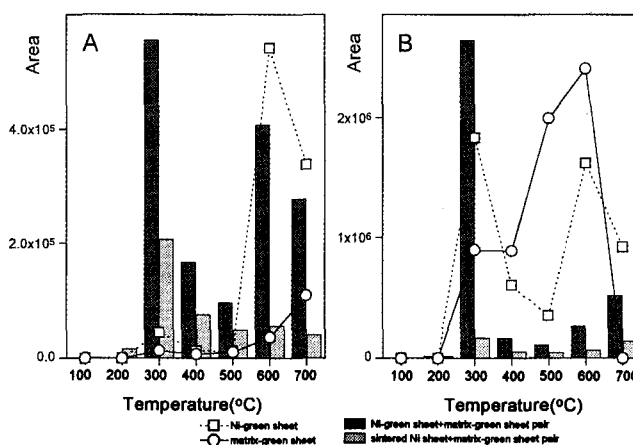


Figure 7. The butene profiles of Ni-matrix green sheet pair and sintered Ni-matrix green sheet pair. A; air B; air-containing water vapor.

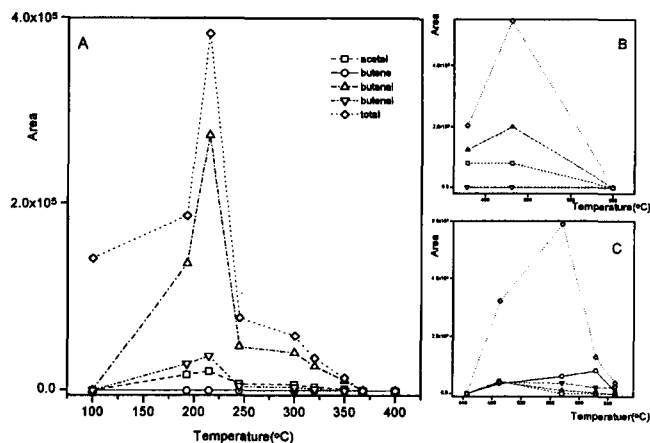


Figure 8. Area vs. temperature profiles of major produced gases at the thermal decomposition of a unit cell. Sampling position; A; a gap between two electrodes B; cathode outlet C; anode outlet.

matrix and electrolyte sheet. The decomposition products were analyzed to check the binder burnout in real unit cell based upon results of individual decomposition in each condition.

Figure 8 shows the profiles of major decomposed products in the unit cell operation. The amounts of detected gases in the unit cell were smaller than that in furnace because unit cell was opened and produced gases escaped from its body below electrolyte melting point. Nevertheless, the formation of major decomposed gases including index peaks, butanal and butene were similar with that of the decomposition in furnace. Most of binders were decomposed before the gas changing temperature that was 320 °C, as we expected. The decomposition onset temperature was lowered under sufficient slow initial heating rate and adequate gas conditions.

The amounts of decomposition products were decreased remarkably in a gap between two electrodes above 370 °C when electrolyte-green sheet was almost dispersed to the electrodes and unit cell was wet sealed. Major peaks still remained above 400 °C but the amounts of produced gases were very small in the gas collecting position between two electrodes. Binders had been decomposed effectively before the gases changed to nonoxidative condition below 400 °C.

The butene, index peak was produced only small amount at high temperature. The produced gases in electrode outlet did not disappear even at higher temperature. The total area was higher than the sum of major peaks in Figure 8 B and C because of formation of early-eluting unidentified volatile gases. Butene peak that indicates the terminal state of burnout did not disappear until 620 °C in anode outlet but it was completely disappeared at 650 °C. Butene was not detected in cathode outlet because it was maintained enough oxidative condition. Therefore, we could safely assume that fuel cell began to operate at 650 °C after all binders were eliminated. We set an isothermal period of 9 hrs at 320 °C to completely decompose the binders but that did not make a significant change.

Conclusions

The thermal decomposition of matrix-green sheet and

electrolyte-green sheet in CO₂, sintering effect of Ni-green sheet for the decomposition of matrix-green sheet, and binder burnout in unit cell operation were studied. PVB decomposed incompletely in CO₂. Especially, a thermal decomposition of binders in the electrolyte-green sheet were affected by CO₂. Therefore, it is important to decompose binders sufficiently in the oxidative condition before gas changes to CO₂.

Sintered Ni-green sheet was more effective in the decomposition of binders than in-situ binder burnout. Butanal and butene were detected at the decomposition of binders in all green sheets including unit cell contained metal substrates. Butene was not detected in the decomposition of neat PVB at high temperature. Therefore, the decomposition state of binders could be checked indirectly by analyzing the change of two peaks among the decomposition products.

Most of the binders were decomposed in unit cell operation. General features of decomposition were nearly the same as that in furnace. Butanal and butene were also detected and we could check the state of decomposition from the changes of those peaks. Most of the binders were decomposed sufficiently in slow heating rate and adequate gas conditions. Binders had been decomposed effectively before gases were changed to nonoxidative condition. Under that condition, small amounts of butene produced only in the anode outlet at high temperature. Therefore, unit cell could be safely assumed that it began to operate at 650 °C after all binders were eliminated.

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